

The background of the slide features a large, light blue, semi-transparent seal of the Massachusetts Institute of Technology. The seal is circular and contains the text "MASSACHUSETTS" at the top and "INSTITUTE OF TECHNOLOGY" at the bottom. In the center, there is an illustration of two figures, a Native American and a European, standing on either side of a shield. The shield contains the text "SCIENCE AND ARTS" and the year "1861".

# **Sustainable Fuels and Batteries for Mobile Applications**

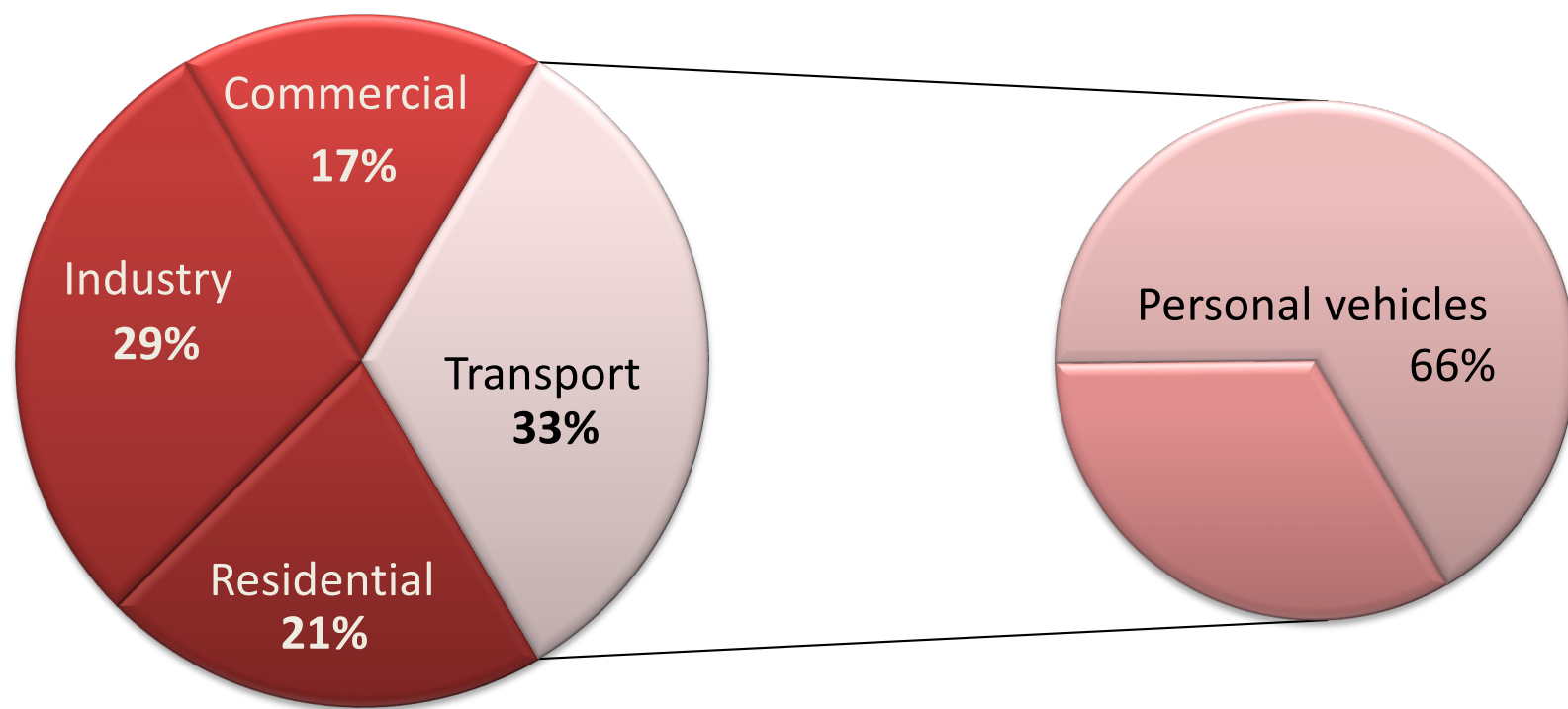
**MIT Mobility Forum**  
November 15, 2024

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Department of Chemistry

**Massachusetts Institute of Technology**

# Transportation accounts for 33% of end-user CO<sub>2</sub> emissions



Source: EPA

# Hydrogen packs more energy than any other fuel

<b>fuel</b>	<b>specific energy (kWh/kg)</b>	<b>energy density (kWh/L)</b>
liquid hydrogen	33.3	2.37
hydrogen (200 bar)	33.3	0.53
liquid natural gas	13.9	5.6
natural gas (200 bar)	13.9	2.3
petrol	12.8	9.5
diesel	12.6	10.6
coal	8.2	7.6
LiBH <sub>4</sub>	6.16	4.0
methanol	5.5	4.4
wood	4.2	3.0
electricity (Li-ion battery)	0.55	1.69

➡ CO<sub>2</sub> emissions potentially eliminated, NO<sub>x</sub> emissions drastically reduced

# Hydrogen Cars are Older than Gasoline Cars



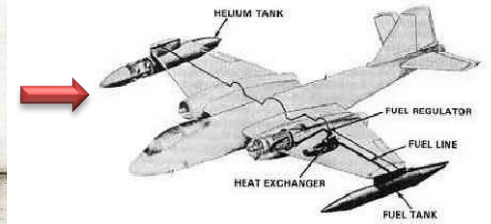
1807 – Ivaz  
Internal combustion  
100 m range



1860 – Hippomobile  
300-400 produced, 9 km/h



1933 – Norsk Hydro  
concept,  $\text{NH}_3$  reforming



1956 – B-57 Bomber  
Cryo  $\text{LH}_2$



1978 – BMW S7  
 $\text{CGH}_2$ , Internal Combustion



1977 – Billings Cadillac Seville  
Metal Hydride, Internal Combustion



1970 – Kodesch  
300 km range,  $\text{CGH}_2$



1967 – GM Electrován  
 $\text{LH}_2$ , FC, 200 km range  
105 km/h top speed



2010 – Hyundai Tucson  
6.5 kg  $\text{H}_2$  in 2 tanks @ 70 Mpa  
Range 650 km  
Top Speed 160 km/h  
PEM-FC, LiPoly Battery  
Delivery in the thousands in 2012



# Hydrogen is losing the battle as a green alternative to fossil fuels for transportation (**for now...**)



*ChatGPT generated panoramic image of a fleet of hydrogen buses abandoned in a field, rusting and covered in bird dung*

## How Many Hydrogen Transit Trial Failures Are Enough?

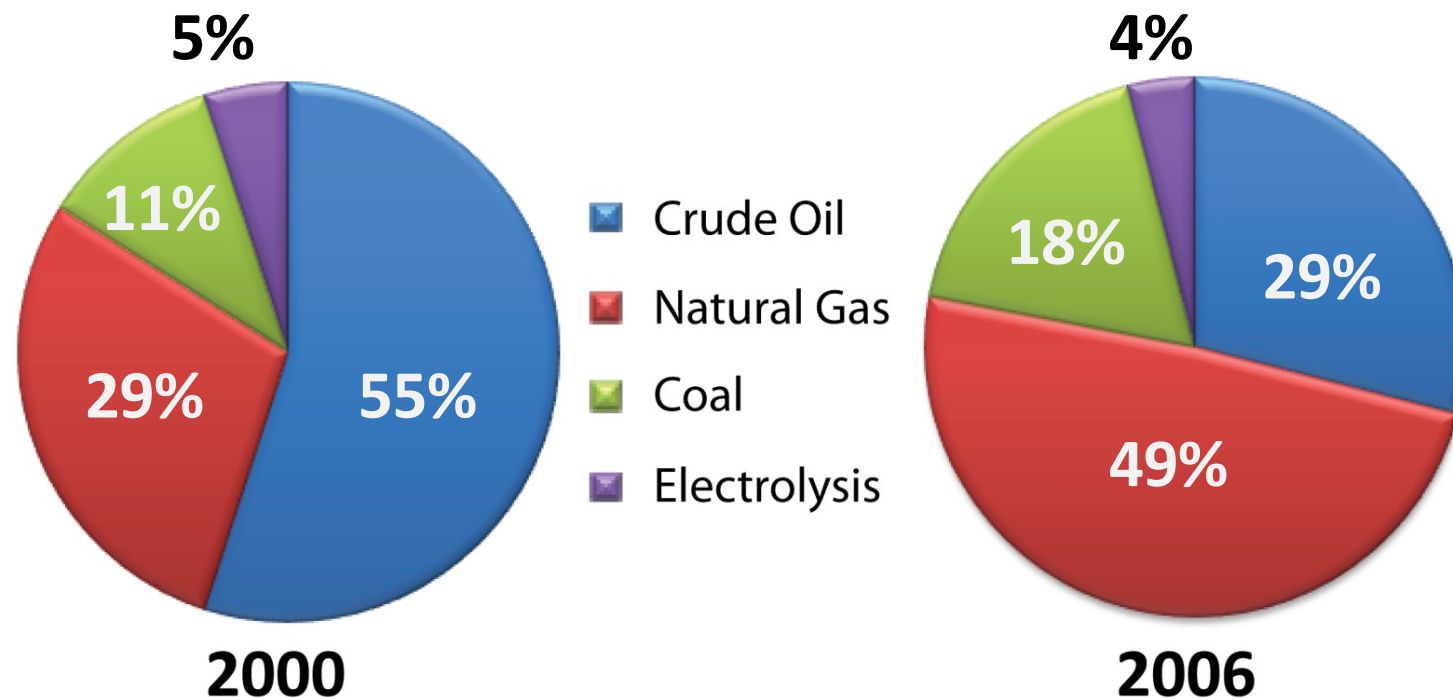
3 weeks ago  Michael Barnard 64 Comments

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Oct 2024

<https://cleantechnica.com/2024/10/24/how-many-hydrogen-transit-trial-failures-are-enough/>

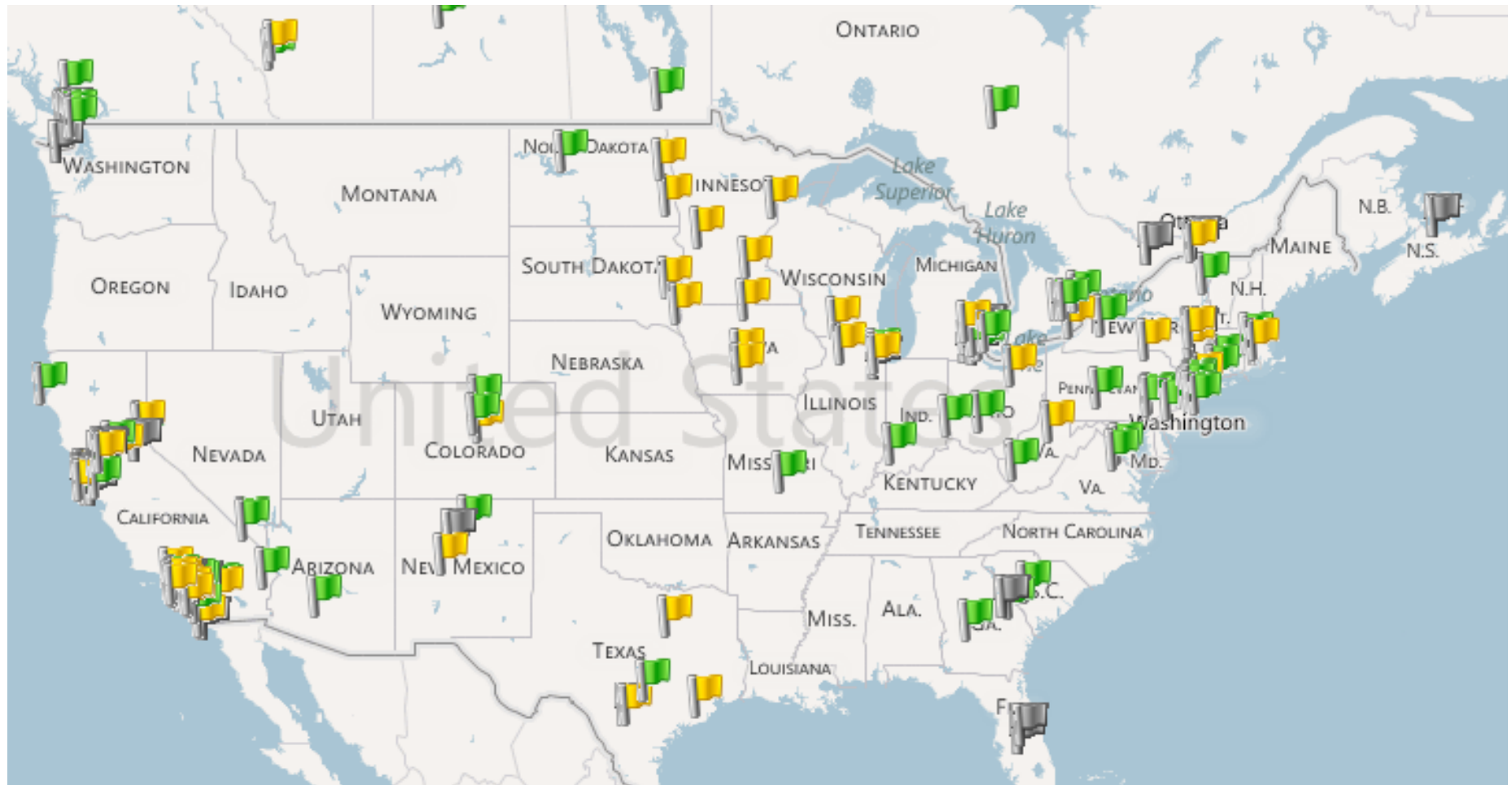
# H<sub>2</sub> production relies almost exclusively on fossil fuels



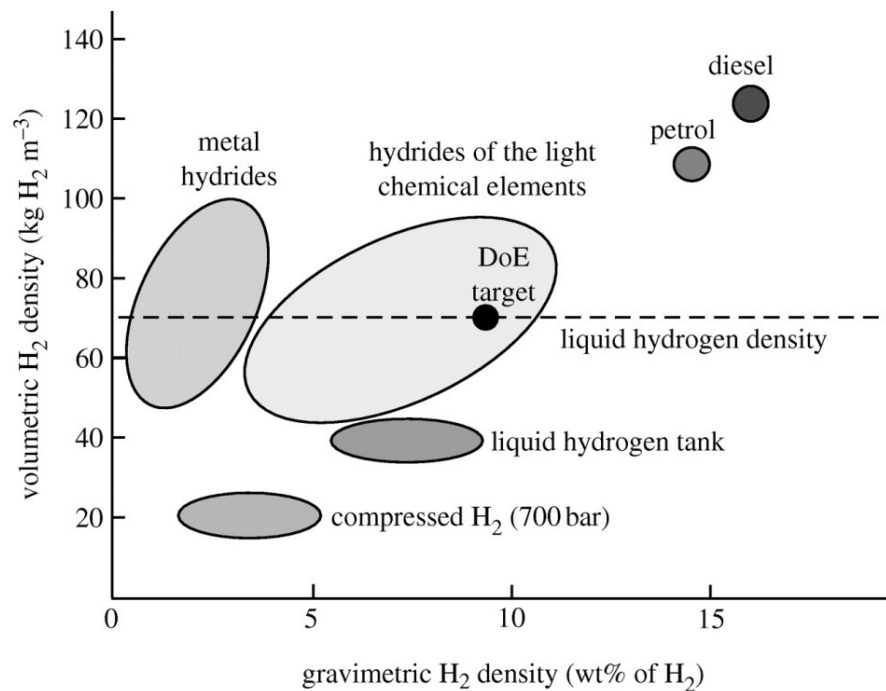
➡ World H<sub>2</sub> production not monitored, but estimated at ~ 50 million tonnes

## H<sub>2</sub> distribution in the United States

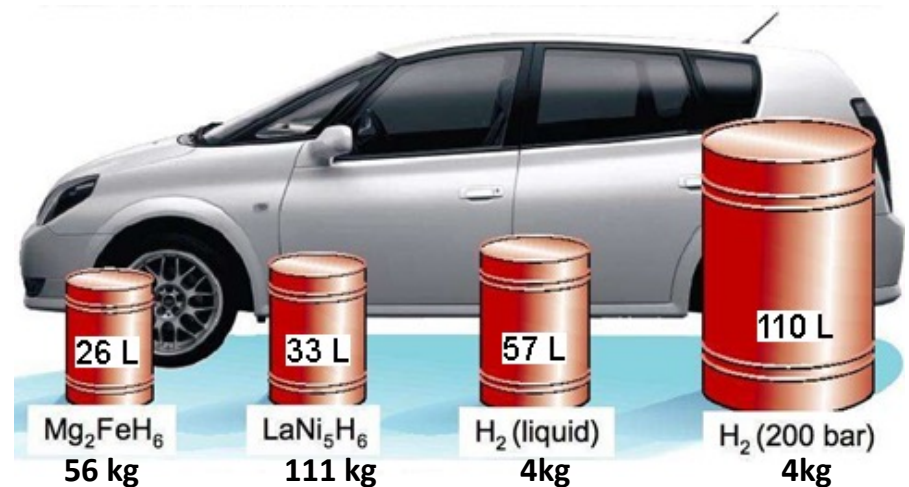
➡ ~ 40 existing stations, with ~ 50 planned



# CGH2 and LH2 do not meet DOE targets



Edwards *Phil. Trans. R. Soc. A* **2007**, 365, 1043-1056

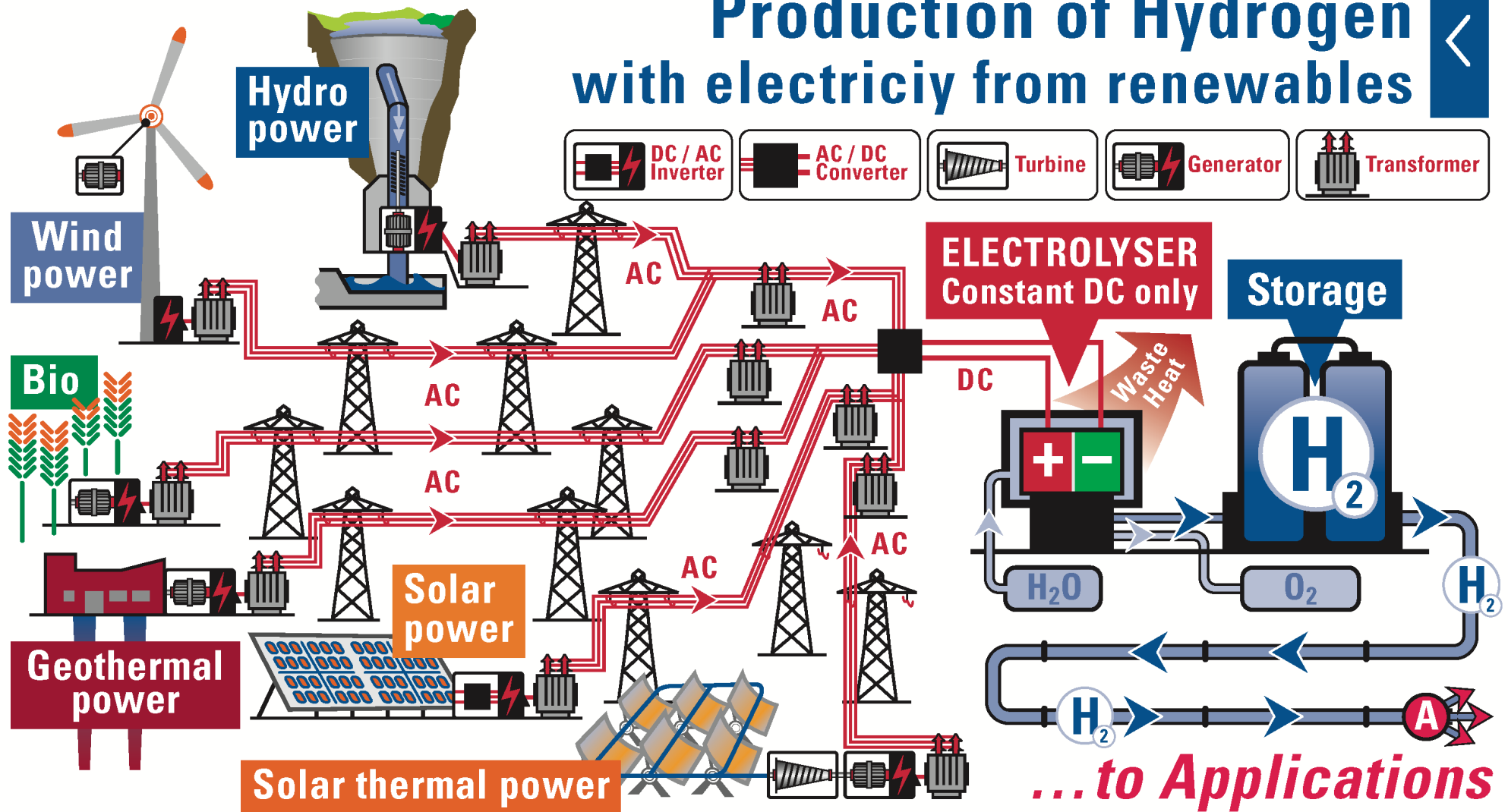


Schlapbach, Züttel *Nature* **2001**, 414, 353.





# Production of Hydrogen with electricity from renewables



Go to where the market is! [www.fair-pr.com](http://www.fair-pr.com)

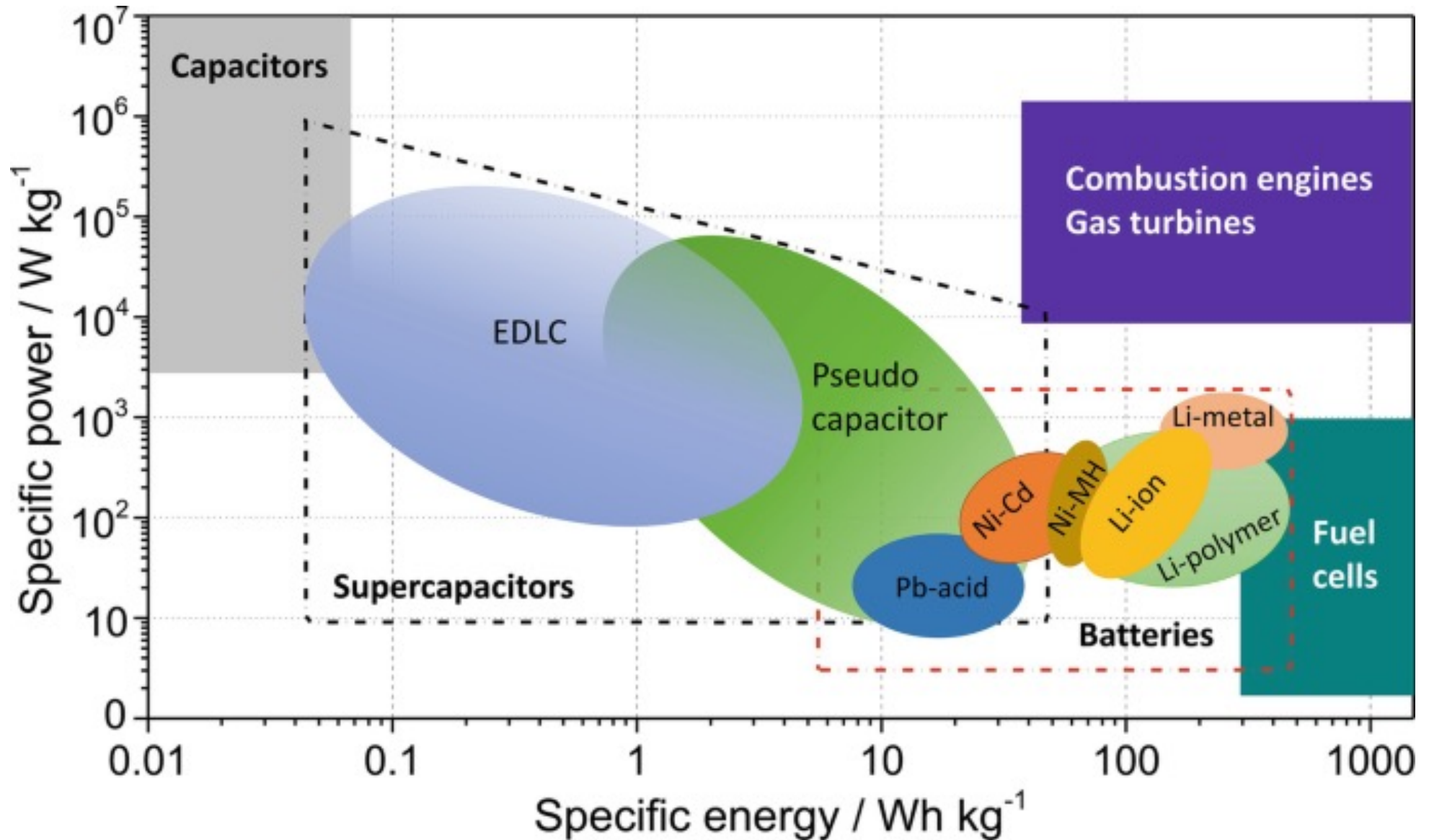
IMPLEMENTING NEW IDEAS

Data Sources: Own Research

**EVERS**

First released: February 2010

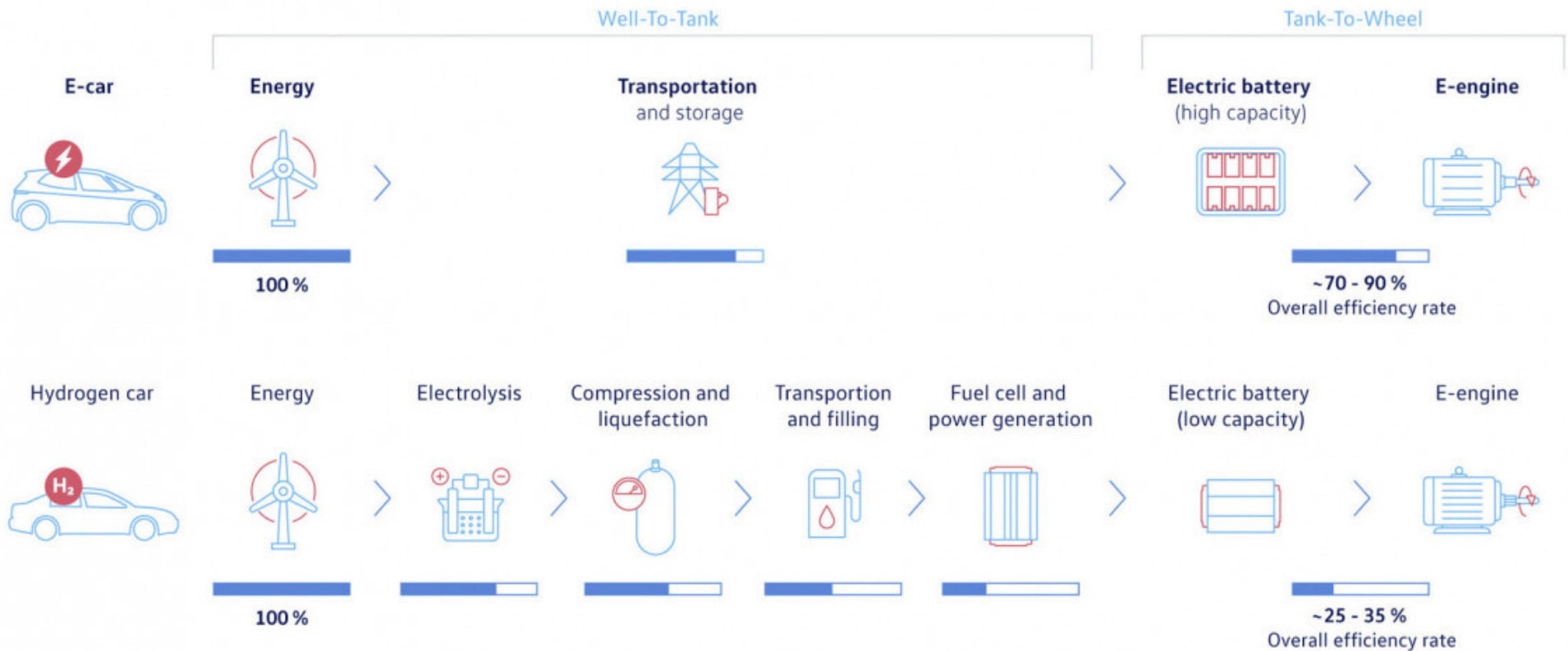
# If not hydrogen, and not fossil fuels, then what?



# Hydrogen FCEVs vs EVs

## Hydrogen and electric drive

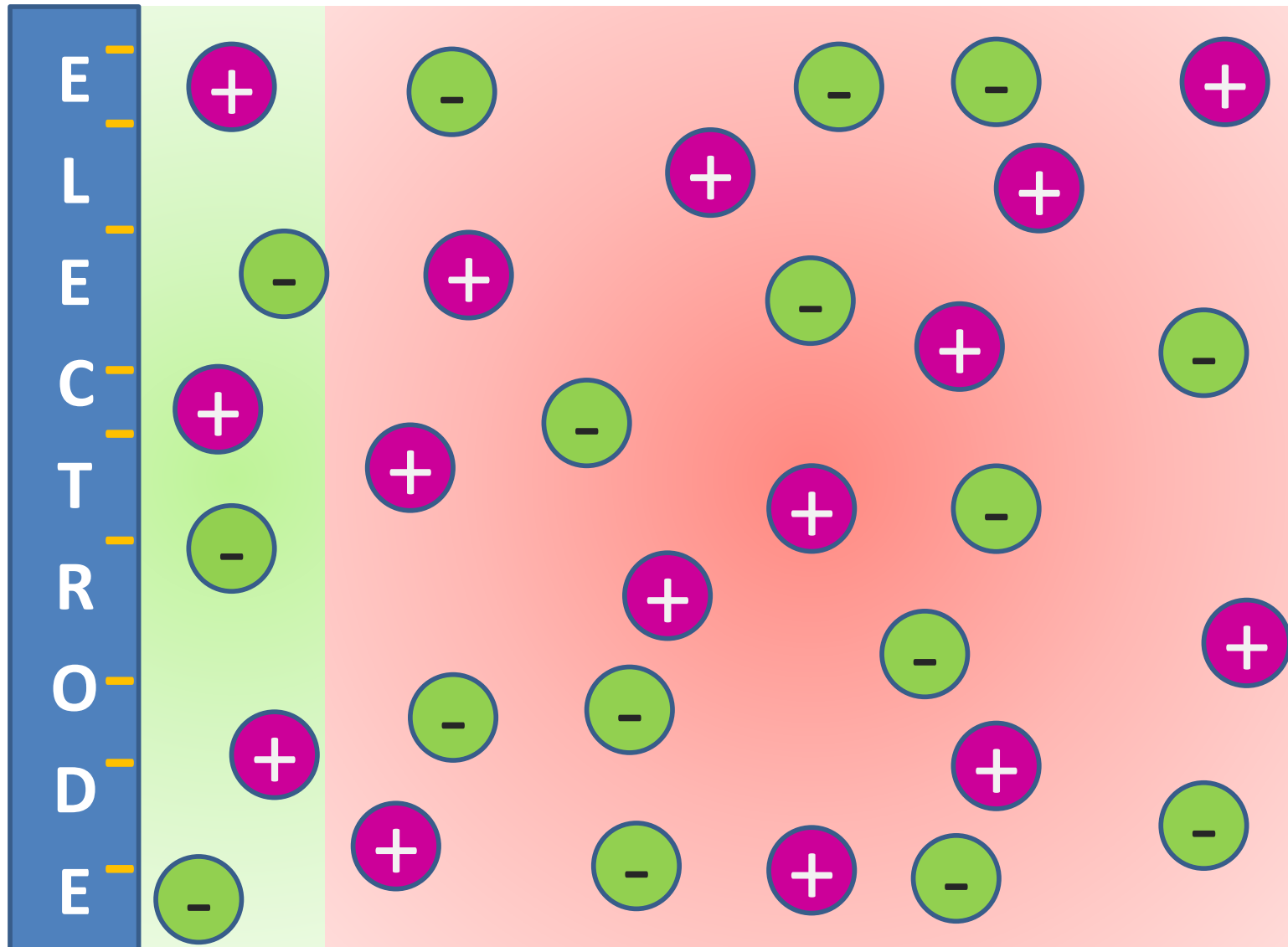
Efficiency rates in comparison using eco-friendly energy



Source Volkswagen

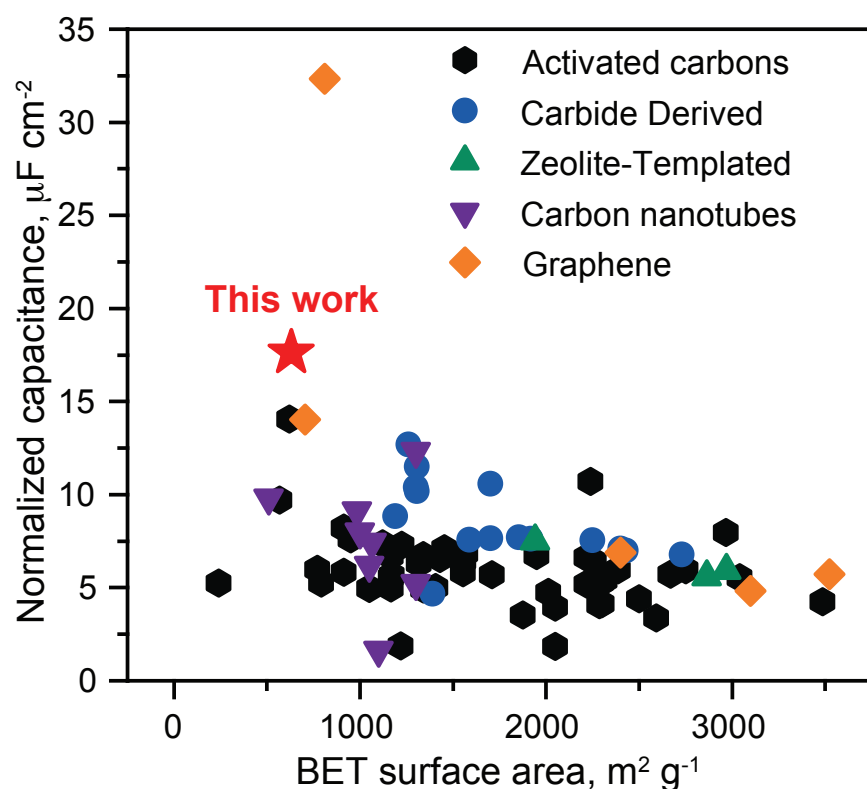


# Electrical double layer supercapacitors (EDLC)



# Cells exhibit very large area-normalized capacitance

Surface area normalized capacitance  $18 \mu\text{F cm}^{-2}$



Material (Areal loadings $>2.5 \text{ mg cm}^{-2}$ )	Capacitance gravimetric, $\text{F g}^{-1}$ (Conditions)
$\text{Ni}_3(\text{HITP})_2$	111 (1V, 50 $\text{mA g}^{-1}$ ) 70 (1V, 1 $\text{A g}^{-1}$ )
Activated carbon	80~140
Chemically reduced graphene	165 (3.6V 1.4 $\text{A g}^{-1}$ ) 150 (2.6V 0.8 $\text{A g}^{-1}$ )
Single-walled CNTs arrays	160 (4V, 1 $\text{A g}^{-1}$ ) 68 (2V, 1 $\text{A g}^{-1}$ )
Activated graphene	202 (2.7V, 1 $\text{A g}^{-1}$ )
Holey Graphene	262 (3.5V, 1 $\text{A g}^{-1}$ )
Electrolyte-mediated graphene	167 (3.5V, 1 $\text{A g}^{-1}$ )

The world's most expensive supercap for...

**the world's most exotic car**

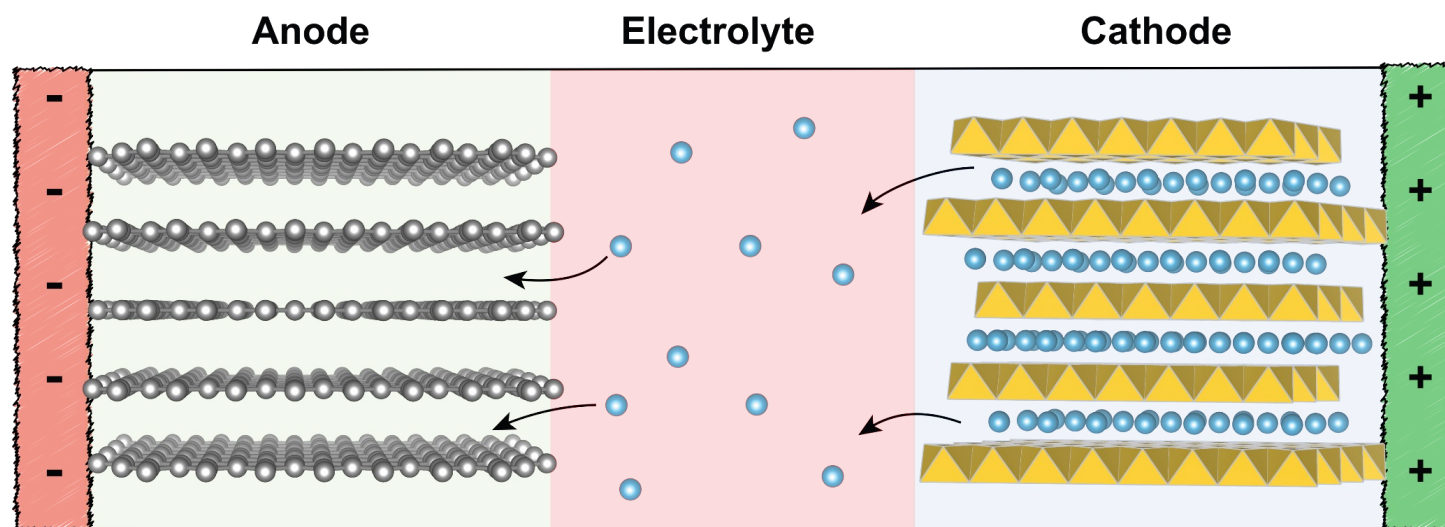


**LAMBORGHINI**  
**TERZO MILLENNIO**



Concept data

# Innovations are focused on Electrolytes, processing of traditional cathodes and anodes



## Silicon/Graphite

- More than 40 start-ups
- Sila Nanotechnologies
- Storedot

## Solid-state

- Quantumscape
- Solid Power
- Factorial

## Optimizing NMC compositions

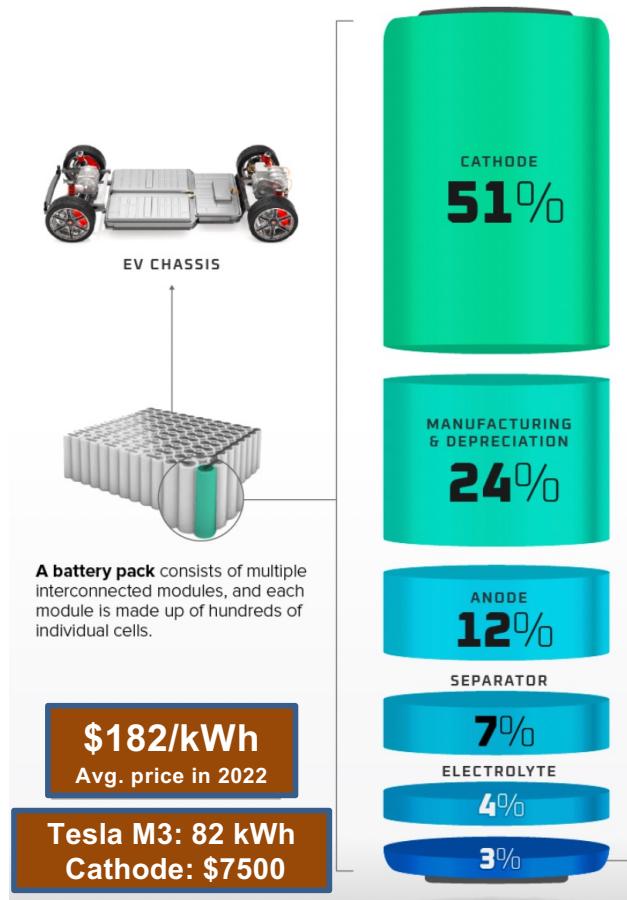
- Large players (eg: CATL)
- Engineering better cells
- Supply chain optimization

**A new technology that replaces NMC cathodes sustainably would truly change the game**

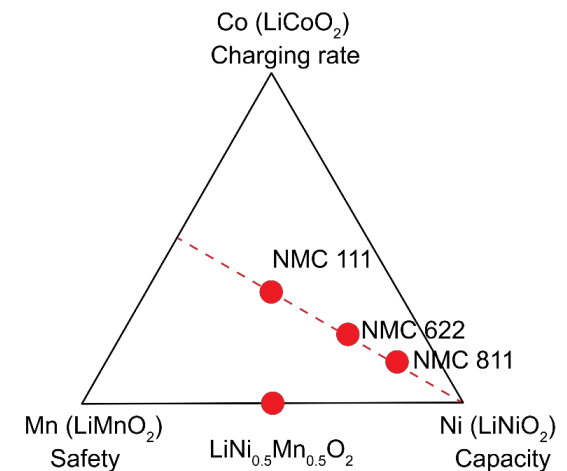
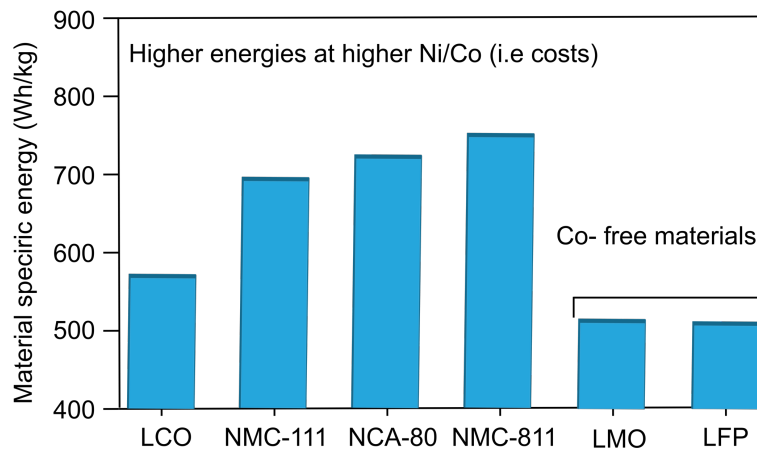


# Cathodes drive battery costs and performance, are hardest to innovate

What makes up the cost of lithium-ion cells?



Source: Bloomberg



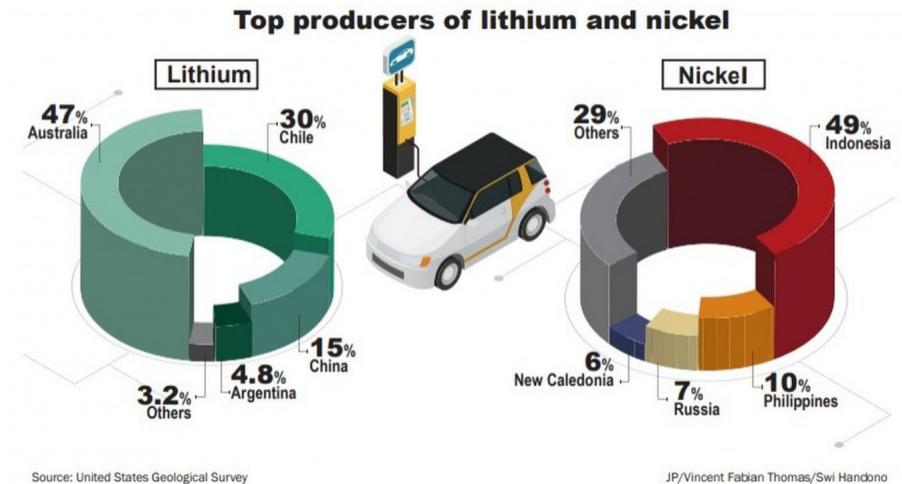
Cathodes dictate energy and power of a battery

Slow charging of cathodes – long wait times

Commercial cathodes are limited by the metal phase compositions

# Critical material mining: cobalt, nickel, and phosphate

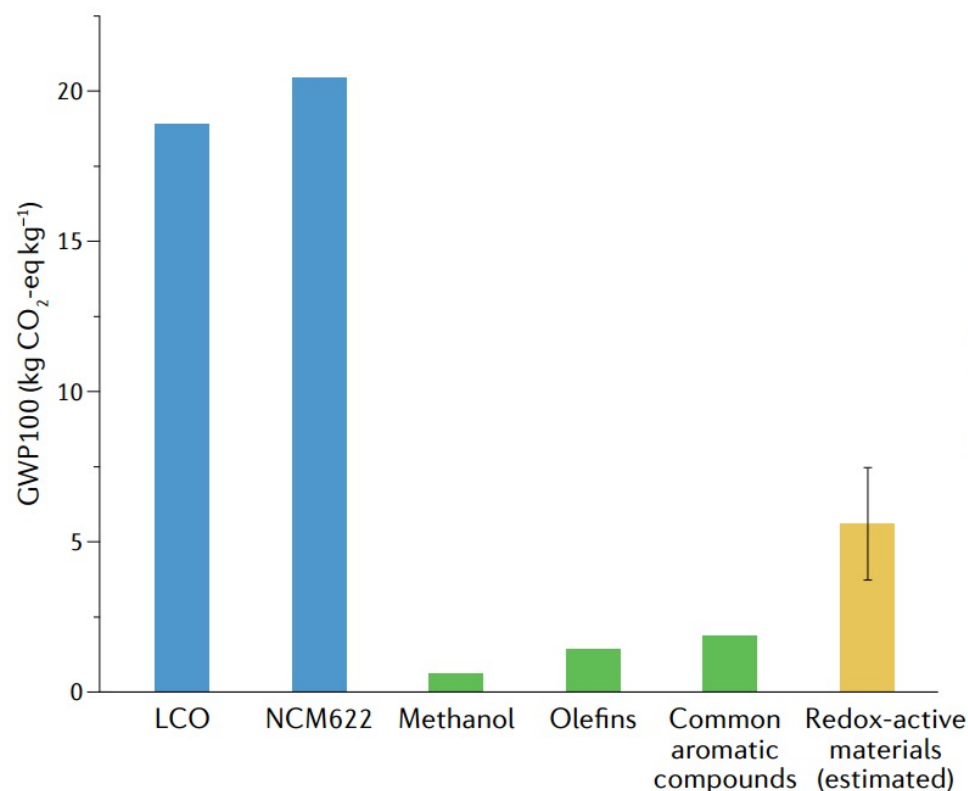
- 73% DRC
- 5% Indonesia
- 3% Australia
- 3% Philippines
- 3% Cuba
- 13% ROW



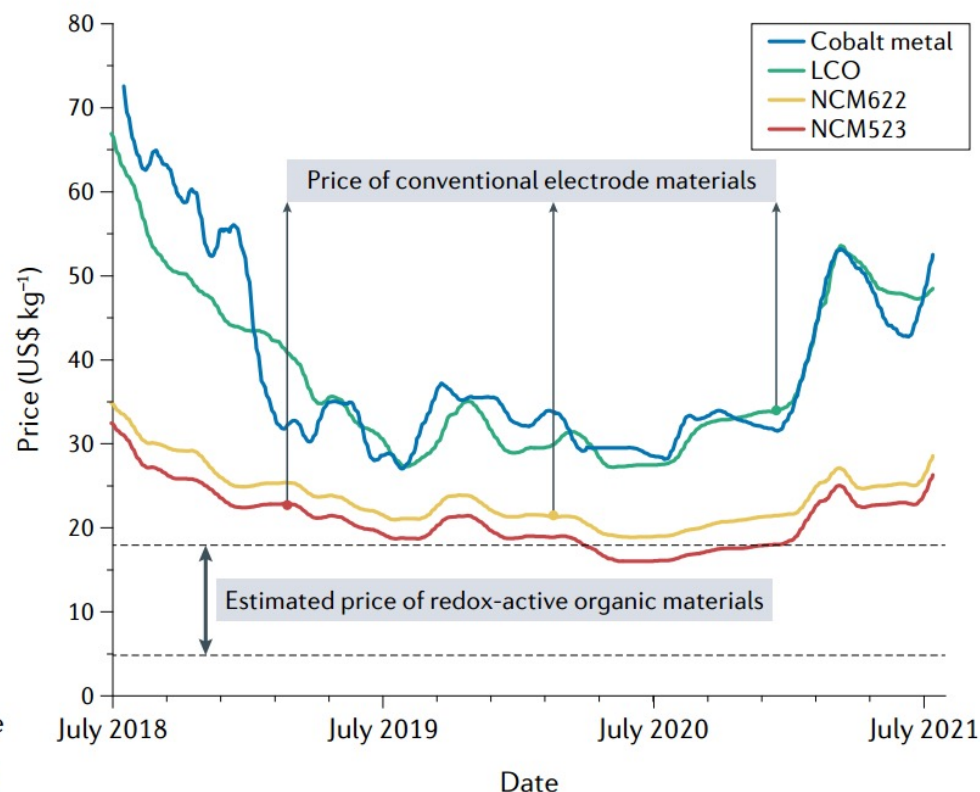
Rank	Country	Reserves (in thousand metric tons)	Share (%)
1	Morocco	50,000,000	69.4%
2	Egypt	2,800,000	3.9%
4	Tunisia	2,500,000	3.5%
5	Algeria	2,200,000	3.1%
6	China	1,900,000	2.6%
7	Brazil	1,600,000	2.2%
8	South Africa	1,600,000	2.2%
9	Saudi Arabia	1,400,000	1.9%
10	Australia	1,100,000	1.5%

# Organic Redox Active Materials More Cost-Effective and Environmentally Friendly than Inorganics

Organic redox molecules are greener

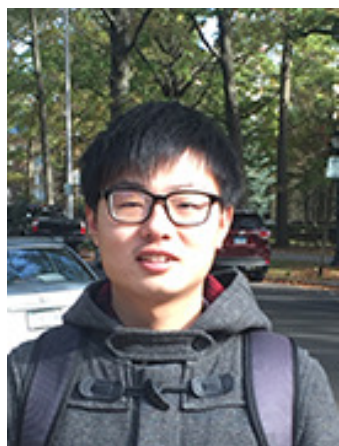
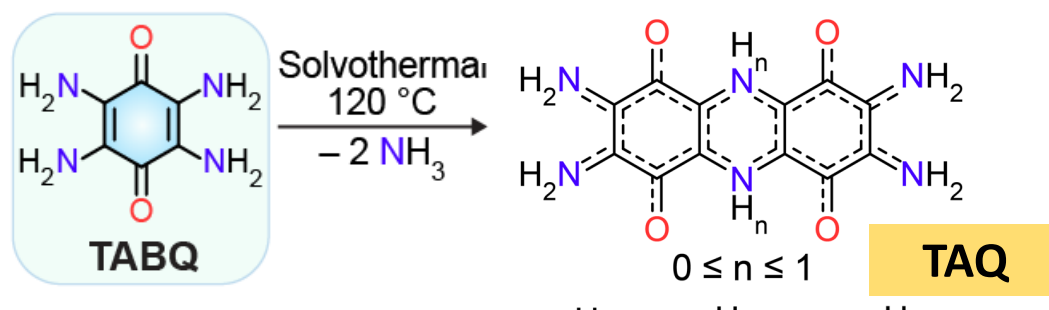


Organic redox molecules are more affordable



- ➡ Organic cathodes **cycle poorly** because of solubility
- ➡ Organic cathodes are **not conductive**, thus requiring high additive/binder content, which **lowers their overall cathode metrics**

# TAQ has strong intermolecular H-bonding and interlayer $\pi$ -stacking



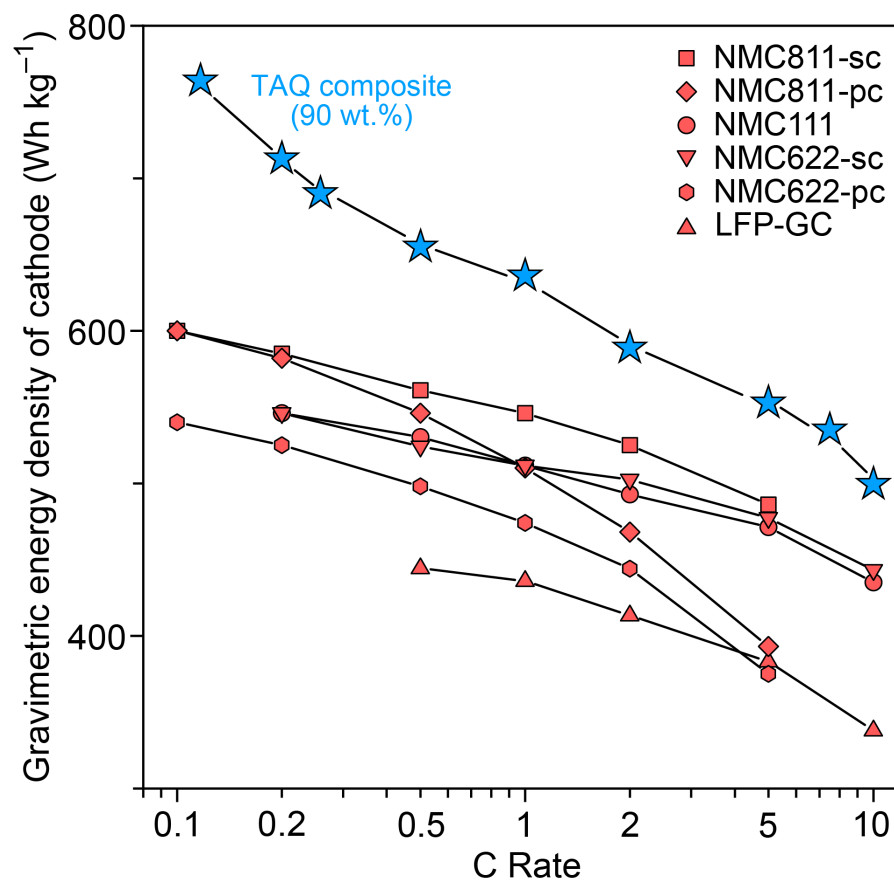
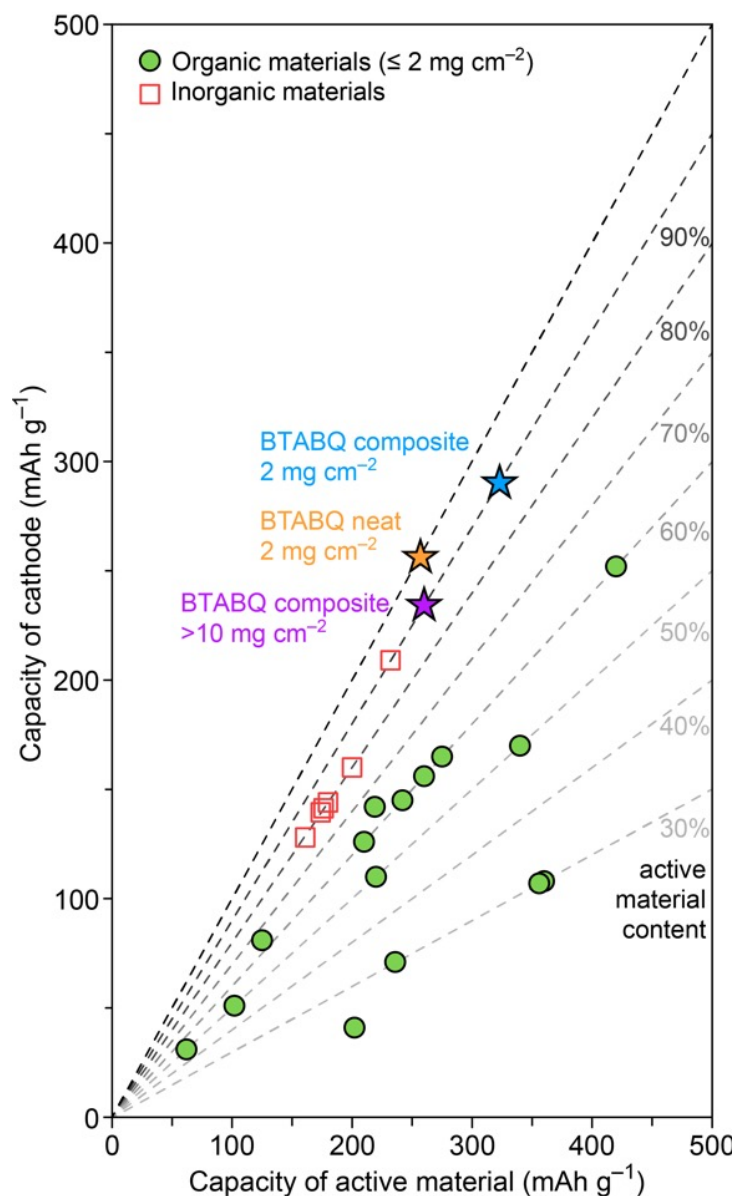
Tianyang Chen



Harish Banda



# TAQ composite electrodes exhibit excellent electrode-level metrics



So we got rid of Co, Ni, Phosphate: **what about Lithium?**

## BATTERY CHARACTERISTICS

### SODIUM-ION BATTERY

Currently: 70-160 Wh/kg  
Potential: 200 Wh/kg

To be produced on a  
commercial scale

Sodium hydroxide in 2022:  
~\$500 per metric ton

No risk of thermal runaway

Some developers report  
performance fade

Maintains >90%  
performance at -20 °C

VS



### LITHIUM-ION BATTERY

LFP-type: ~150 Wh/kg  
NMC-type: ~275 Wh/kg

Scaled up and tested in  
various applications

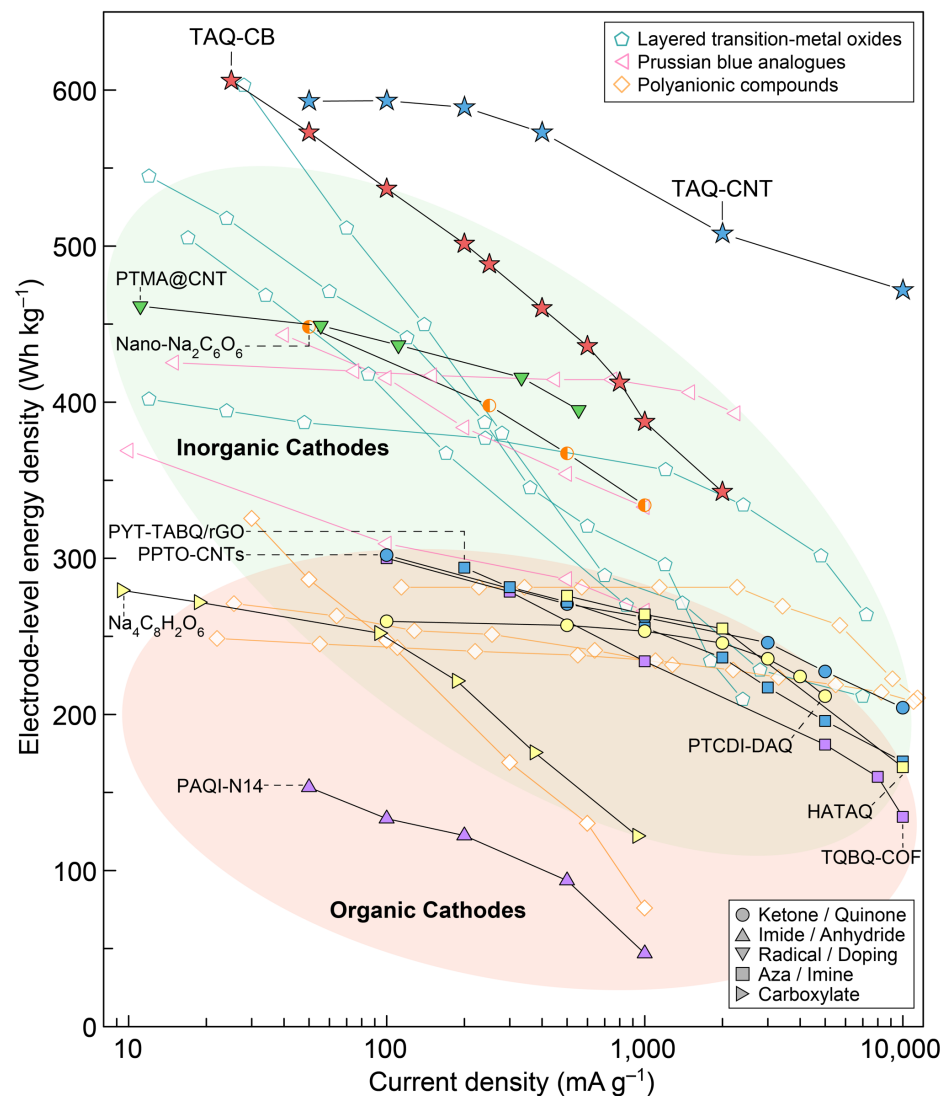
Lithium hydroxide in 2022:  
at ~\$78,000 per metric ton

Can overheat and catch fire

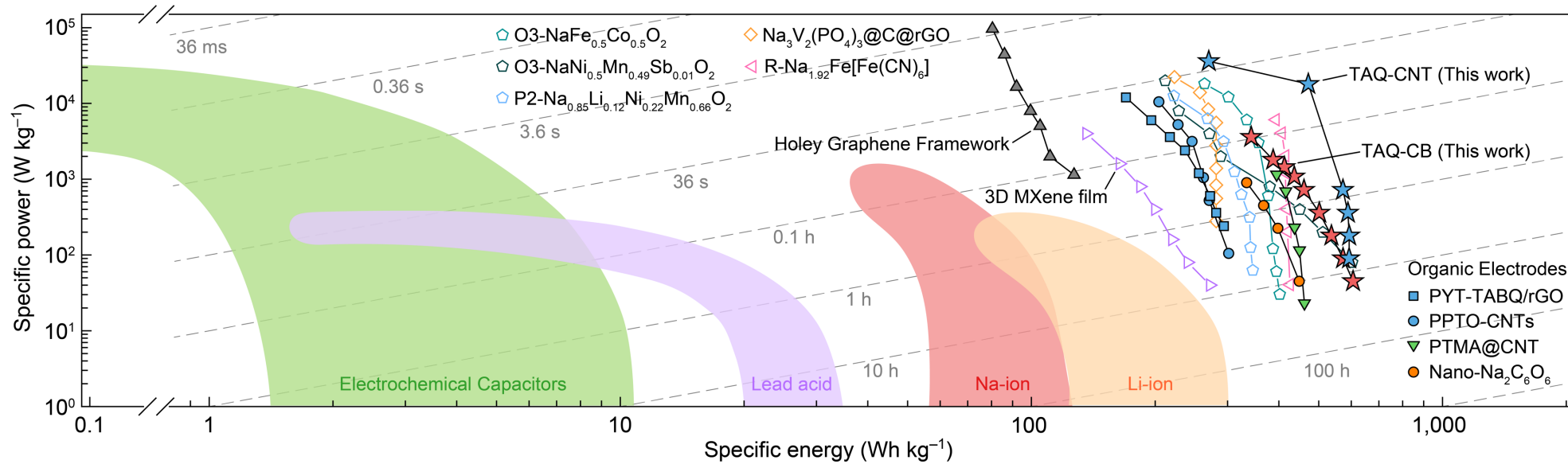
Steady performance over  
a high number of cycles

Strong performance drop  
at lower temperatures

# TAQ in Sodium Ion Batteries



# A high-performance battery from just **oil and seawater!**



## Sustainable Batteries for Mobile Applications, 11/15/22

ChenAn Shen

### Part I. Literature (for further reading about organic cathode materials)

- Chen, T., Banda, H., Wang, J., Oppenheim, J. J., Franceschi, A., & Dincă, M. (2024). A layered organic cathode for high-energy, fast-charging, and long-lasting Li-Ion Batteries. *ACS Central Science*, 10(3), 569–578. <https://doi.org/10.1021/acscentsci.3c01478>
- Cui, J., Guo, Z., Yi, J., Liu, X., Wu, K., Liang, P., Li, Q., Liu, Y., Wang, Y., Xia, Y., & Zhang, J. (2020). Organic cathode materials for rechargeable zinc batteries: Mechanisms, challenges, and perspectives. *ChemSusChem*, 13(9), 2160–2185. <https://doi.org/10.1002/cssc.201903265>
- Lyu, H., Sun, X.-G., & Dai, S. (2020). Organic cathode materials for lithium-ion batteries: Past, present, and future. *Advanced Energy and Sustainability Research*, 2(1). <https://doi.org/10.1002/aesr.202000044>
- Zhang, H., Gao, Y., Liu, X., Yang, Z., He, X., Li, L., Qiao, Y., Chen, W., Zeng, R., Wang, Y., & Chou, S. (2021). Organic cathode materials for sodium-ion batteries: From Fundamental Research to potential commercial application. *Advanced Functional Materials*, 32(4). <https://doi.org/10.1002/adfm.202107718>

### Part II. Recent News

- Aesar, S. by A. (2024, August 23). *Environmentally friendly battery materials for lithium-ion and alternative battery technologies*. AZoM. <https://www.azom.com/article.aspx?ArticleID=23877>
- Anne Trafton | MIT News. (n.d.). *Cobalt-free batteries could power cars of the future*. MIT News | Massachusetts Institute of Technology. <https://news.mit.edu/2024/cobalt-free-batteries-could-power-future-cars-0118>
- Richard, I. (2024, January 22). *Lamborghini licenses MIT's new Taq battery-fast charging, organic, and more features*. Tech Times. <https://www.techtimes.com/articles/300850/20240121/lamborghini-licenses-mit-s-new-taq-batteryfast-charging-organic-more.htm>

### Part III. Q&A Summary

---Jinhua---

Q: Can you tell us about the discovery/design process of TAQ? What inspired you to use it as an organic material? Also, how long would it take to move from scientific research to pilot and commercial usage?



A: The discovery is a "cool story of scientific serendipity." During work with Lamborghini, two students noticed a black precipitate that most researchers would have discarded. Instead of throwing it away, they had the insight to test it in batteries before fully understanding its composition due to its black, potentially conductive appearance. It worked remarkably well, leading them to backtrack and investigate why. The material is now being commercialized.

Q: Regarding hydrogen technology, you mentioned it's not really a technical issue but more about logistics and consumer preferences. The technology existed even earlier than IC and electric cars but stopped around 2010. Was it due to poor process design, and what can we do to revitalize hydrogen as a meaningful path forward?

A: Distribution is the major challenge. While companies like Toyota and Nissan have working hydrogen cars and fuel cells function well, the main problem is hydrogen accessibility. Storage, though bulky (taking half the car's storage space), is manageable. Current hydrogen production is "blue hydrogen" from hydrocarbons with lower CO<sub>2</sub> emissions and could potentially be "green" using solar water splitting. Home-scale solutions like electrolyzers exist but require maintenance and are more complex than simply plugging in an electric car.

Q: From a strategic perspective, looking at all possibilities (hydrogen, gas, diesel, battery, capacitor), is the scientific community covering most interesting grounds, or are there major unexplored areas with potential?

A: The scientific community is covering most potential areas, with research into various fuels including ammonia (as a hydrogen carrier), methanol fuel cells, and engineering innovations like solar-electric hybrids. Market adoption ultimately depends on cost and efficiency, which is why EVs are currently leading. While EVs appear to be the most practical solution now, the speaker remains hopeful about hydrogen's future potential.

---Audience---

Q: What is the role of government in investing in core technology innovation and commercialization? Based on your experience with Lamborghini, are we putting our investments in the right place to reduce CO<sub>2</sub> emissions?

A: From an informed observer's perspective, some government actions are positive, like investing in domestic manufacturing for independence in critical technologies. However, the single most important policy would be pricing carbon, which would drive adoption of sustainable materials in batteries. This would naturally push towards technologies with lower CO<sub>2</sub> footprints (like organics with 1/4 the footprint of cobalt oxide) and have societal benefits like reducing cobalt production in Congo. Policy can be more important than technology, as demonstrated by the air conditioning industry where lack of policy incentives has kept inefficient technology in place despite better alternatives being available.

Q: Would carrying the liquid hydrogen tank be as heavy as an EV car, considering batteries add significant weight compared to gas cars?

A: While a direct comparison hasn't been made, hydrogen systems might be slightly lighter, but they're more problematic from an engineering perspective. Liquid hydrogen requires cylindrical tanks due to engineering constraints, while batteries can be shaped and placed flexibly in the car.

Additionally, liquid hydrogen faces significant loss issues - a car left in the sun for a month might lose its hydrogen, while batteries don't face this problem.

Q: Is there a market where hydrogen is feasible, perhaps marine applications?

A: No definitive answer, but there probably are markets better suited for hydrogen applications.

Q: How do organic and inorganic redox materials compare in terms of kilowatt-hours of lifetime use rather than per kilogram of material (life cycle greenhouse gases)?

A: With similar lifetimes (e.g., 5,000 cycles), organic materials still outperform in terms of CO<sub>2</sub> footprint. The presented materials have at least as long-life cycles as inorganic ones, making them much better in terms of overall CO<sub>2</sub> footprint.

Q: Any thoughts on lithium capacitors?

A: While many capacitors use lithium, the speaker wasn't sure about specific commercial applications.

#### **Part IV. Summary of Memos**

Most memos share insights on:

- Success requires addressing multiple challenges simultaneously
- Technical solutions must be paired with supportive policy frameworks
- Need to balance immediate practicality with long-term sustainability
- Importance of considering both local and global impacts
- Role of interdisciplinary approaches in solving complex problems

Here are the detailed key themes emerged across the memos:

1. Technical Innovation & Scientific Discovery
  - a. Discovery of TAQ:
    - i. Found as a "black unidentified precipitate" that most would have discarded
    - ii. Students made batteries from it before understanding its composition
    - iii. Demonstrates value of investigating unexpected results
  - b. Research Methodology:
    - i. Sequential testing proved more efficient than parallel experimentation for battery development
    - ii. Each test was expensive, and results were highly interconnected
  - c. Technical Achievements:
    - i. TAQ overcame two main challenges of organic cathodes: solubility and conductivity
    - ii. Delivers higher energy density than conventional metal oxides
    - iii. Maintains capacity over thousands of charge cycles
2. Policy & Market Forces
  - a. Carbon Pricing Impact:
    - i. Could drive adoption of materials with lower CO<sub>2</sub> footprint

- ii. Would help internalize environmental costs
    - iii. Example of air conditioning industry showing market inertia without policy intervention
  - b. Economic Considerations:
    - i. Cost remains primary barrier to adoption of new technologies
    - ii. Need to balance upfront costs with long-term benefits
    - iii. Market dynamics influence technology choice more than technical superiority
- 3. Human & Social Factors
  - a. Public Perception:
    - i. Hydrogen storage fears linked to Hindenburg disaster
    - ii. Technical excellence doesn't guarantee adoption
    - iii. Need for public education and awareness
  - b. Consumer Behavior:
    - i. Resistance to change despite better alternatives
    - ii. Role of comfort and convenience in technology adoption
    - iii. Impact of historical experiences on current choices
- 4. Geopolitical & Resource Considerations
  - a. Critical Materials:
    - i. 73% of cobalt from Democratic Republic of Congo
    - ii. Human rights concerns in mining operations
    - iii. Resource concentration creating geopolitical dependencies
  - b. Supply Chain Issues:
    - i. Need for domestic manufacturing capability
    - ii. Resource scarcity driving innovation
    - iii. Complex international supply networks
- 5. Implementation & Infrastructure Challenges
  - a. Hydrogen Infrastructure:
    - i. Only ~40 existing stations in US
    - ii. ~50 planned stations
    - iii. Distribution and storage complications
  - b. EV Charging Network:
    - i. Limited charging infrastructure
    - ii. Capacity constraints
    - iii. Range anxiety concerns
  - c. Scale-up Challenges:
    - i. Production capacity needs
    - ii. Integration with existing systems
    - iii. Manufacturing process development
- 6. Sustainability & Environmental Impact
  - a. Environmental Benefits:
    - i. Organic materials reduce CO<sub>2</sub> emissions in production (5kg vs 200kg CO<sub>2</sub>/kg)
    - ii. Less reliance on mining
    - iii. Potential for circular economy
  - b. Life Cycle Considerations:

- i. Need for cradle-to-grave analysis
- ii. Impact of raw material sourcing
- iii. End-of-life recycling and disposal

These themes reflect the complexity of transitioning to sustainable transportation technologies and the need for integrated solutions that address technical, social, and economic challenges simultaneously.

## **Part V. Other Information**

The documentary film “Who Killed the Electric Car?” directed by Chris Peck reveals another layer of socio-economic complexity behind sustainable energy. The film examines California's Zero Emission Vehicle (ZEV) mandate from 1990 and its eventual weakening and effective reversal in the early 2000s. The documentary follows the creation and then withdrawal of General Motors' EV1, one of the first modern mass-produced electric vehicles, which was introduced in response to the mandate but later recalled and destroyed by GM. The film explores various factors that contributed to the mandate's failure, including resistance from auto manufacturers, oil industry influence, hydrogen fuel cell promotion, and battery technology limitations at the time. The competition between hydrogen and battery electric vehicles (BEVs) was a key part of the story.

In 1990, California's Air Resources Board (CARB) passed the Zero Emission Vehicle mandate, requiring automakers to sell an increasing percentage of zero-emission vehicles. Initially, major automakers like GM developed battery electric vehicles like the EV1 to comply with this mandate.

The documentary argues that hydrogen fuel cells were used strategically by automakers and oil companies to delay BEV adoption.

1. Around 2000-2003, automakers began heavily promoting hydrogen as the "future technology," arguing that BEVs were just a steppingstone. They presented hydrogen as a more practical long-term solution.
2. GM particularly shifted its focus from the EV1 program to hydrogen fuel cell development. The film suggests this was partly a deliberate strategy to move away from a ready-now technology (BEVs) to a future technology that would take many years to develop.
3. The Bush administration in 2003 announced a \$1.2 billion hydrogen initiative, which helped automakers make the case that hydrogen was the preferred zero-emission solution.

The film contends that this hydrogen push was partly responsible for CARB's decision to weaken the ZEV mandate in 2003, effectively ending the first wave of modern electric vehicles. Some points raised in the film about hydrogen vs. BEVs include:

- Infrastructure challenges: Hydrogen would require an entirely new fueling infrastructure, while electricity infrastructure already existed
- Energy efficiency: Converting electricity to hydrogen and back to electricity in fuel cells is less efficient than using electricity directly in batteries

- Cost considerations: Both the vehicles and hydrogen fuel would be more expensive than BEVs and electricity

This film shows once again the complexity behind the adoption of new technology, especially energy technology.